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INTRODUCTION

Thank you for choosing REC photovoltaic panels for your installation. REC solar panels are ideal for delivering long-lasting and reliable power output. They have been created through intelligent design and are manufactured to the highest quality and environmental standards. With correct installation and maintenance, REC panels will provide decades of clean and renewable energy.

Please read this entire manual carefully. It contains critical information on safety, as well as detailed instructions for the installation, operation and maintenance of the panels. Failure to follow these procedures will invalidate the warranty (www.recgroup.com/warranty). Review all instructions and safety notes in this manual before working on the system. Failure to do so may lead to injury or damage to property.

HOW TO USE THIS MANUAL

This manual describes the procedures for the terrestrial installation of all REC solar panels certified according to IEC 61215 & IEC 61730 standards. This includes all product variants (indicated by the appropriate suffix in the panel name) e.g., a white or black backsheet. The installed panel is considered to be in compliance with IEC 61215 & IEC 61730 only when mounted in the manner specified by this installation manual. Note that any panel without a frame (laminate) is not considered to comply with the requirements of IEC 61215 & IEC 61730 unless mechanically installed with hardware that has been tested and evaluated with the panel under this standard or by a field inspection certifying that the installed panel complies with the requirements of IEC 61215 & IEC 61730.

Except where specifically stated, the information and drawings in this manual refer to all frame, backsheet, and cell types; the illustrations are only a generic representation of the instructions regardless of color or exact design. Throughout the manual, you will see sections which highlight important information or notes:



DANGER

Indicates potential for damage to personal safety.



CAUTION

Indicates potential for damage to the array or property.



NOTE

Indicates important notes to help with the installation.

YOUR RESPONSIBILITY AS AN INSTALLER

Installers are responsible for the safe and effective installation and operation of the system and for adhering to all applicable local standards and regulations. Prior to installation installers must check all current regulations and permits concerning solar installations and ensure all local directives are observed. Furthermore, installers are responsible for the following:

- Only qualified personnel must perform work on photovoltaic systems such as installation, commissioning, maintenance and repairs
- Be sure to follow the safety instructions for all system components
- Ensuring the REC panels are in a suitable condition for use and appropriate for the particular installation and environment
- Using only parts that comply with the specifications set out in this manual
- Ensuring a safe installation of all aspects of the electrical array
- All tools and equipment should be properly maintained and inspected prior to use

As this manual may contain instructions for different product variants, ensure you follow the instructions for the correct product where specified.

SUPPORT

Do not attempt to install REC solar panels if you are unsure of the procedure or suitability. For further support, questions or guidance with your installation, please call your distributor or contact your REC sales office, which can be found at: www.recgroup.com/contacts.

LIABILITY DISCLAIMER

REC SOLAR PTE. LTD. accepts no liability for the usability and functionality of its photovoltaic panels if the instructions in this guide are not observed. Since compliance with this guide and the conditions and methods of installation, operation, use and maintenance of the panels are not checked or monitored by REC SOLAR PTE. LTD., REC SOLAR PTE. LTD. accepts no liability for damage arising from improper application or incorrect installation, operation or maintenance. This does not apply to damages due to a panel fault, in cases of loss of life, bodily injury or damage to health or in the event of a grossly negligent breach of obligations on the part of REC SOLAR PTE. LTD. and/or in the event of an intentional or grossly negligent breach of obligations by a legal representative or vicarious agent. REC reserves the right to make changes or amendments to this manual at any time, without prior notice.

This document may be produced in different languages. If there is any conflict, the English language version shall be definitive.

LIMITED WARRANTY

The REC Limited Warranty is available to download from www.recgroup.com/warranty. Ignoring any of the instructions in this manual may be classed as improper installation or use and invalidate the Warranty Terms and Conditions. If you have any questions about installation and the Warranty validity, please contact REC.

SAFETY MEASURES

Installers are responsible for the safe and effective installation and operation of the system and for adhering to all applicable local and national standards and regulations. All relevant local codes and regulations must be referred to and observed.

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DANGER - Electrical shock

Solar panels generate direct current (DC). Once current is flowing, breaking a connection (e.g., disconnecting two panels) can cause an electrical arc. Unlike low voltage AC wiring, DC arcs are not self-extinguishing; they are potentially lethal burn and fire hazards, capable of high temperatures that can destroy contacts and connectors:

- Isolate the system and remove/open the inverter AC fuse/circuit breaker from the grid before carrying out any maintenance or repair work.
- Follow inverter manufacturer's installation, handling and operating instructions.
- High-voltage components need sufficient time to discharge. Wait for the time specified by the manufacturer before commencing work.
- Do not use a panel which is broken or damaged. If the panel front glass is broken or laminate back sheet is damaged, it can expose personnel to hazardous voltages.

SAFETY IN THE WORKING AREA

Installation of REC solar panels may involve working on rooftops or raised platforms. Ensure all local regulations regarding working at heights and fall protection are followed. Before beginning work on an installation, ensure all working surfaces are structurally sound and capable of bearing the weight of employees and required equipment.

Preventing current generation

To prevent the panels automatically generating current (electricity) when exposed to light, shield the system with a non-transparent cover during installation, maintenance or repair work.

Specific hazards of DC electricity

The voltage produced by a single panel, and panels connected in series (voltages added together), or in parallel (currents added together) can be dangerous. Although the fully insulated plug contacts on the panel's output cables provide touch-safe protection, the following points must be observed during handling to avoid the risk of sparking, fire hazards, burns and lethal electric shocks:

- Exercise extreme caution when wiring panels and look out for damaged or dirty cables etc,
- Never insert metallic or other conductive objects into plugs or sockets,
- Ensure that all electrical connections are completely dry before assembly,
- Keep all materials, tools, and working conditions dry and tidy,
- Use appropriate safety equipment e.g., non-slip footwear, insulated gloves and insulated tools,
- Solar panels produce current when exposed to sunlight. Do not connect the system to the inverter during solar exposure.

PANEL HANDLING

In order to avoid damage, all REC solar panels should be handled with care and protected from damage at all times. All warnings and instructions on the packaging should be observed. Follow these guidelines when unpacking, transporting, carrying, installing or storing panels:

- Record the serial numbers prior to installation and note the information in the system documentation,
- Carry the panels using both hands and do not use the junction box or cables as a grip,
- Do not allow the panels to sag or bow under their own weight when being carried,
- Do not subject panels to loads or stresses, e.g., leaning on them or through the placing of weight on them,
- Do not stand or walk on the panels,
- Avoid dropping the panels as any damage caused may be unseen,
- Keep all electrical contacts clean and dry,
- Do not apply force to the backsheet,
- Avoid using sharp or pointed objects if panels require marking,
- Never apply paints, adhesives or detergents to the front or rear of the panel,
- Do not use any solar panel that is damaged or has been tampered with,
- Never attempt to disassemble, modify, or adapt the panels or labels in any way as this will void the warranty.



NOTE

Use clean and protective gloves when handling the panel as this will avoid the transfer of any fingerprints or soiling to the highly-sensitive and anti-reflective glass surface, ensuring improved light transmission and avoiding any contamination.

The pallet packaging is not water-or weatherproof. Prior to installation, and to avoid damage or degradation to the packaging or panel components, pallets and panels must be stored in a controlled environment, ideally internal, where it is protected from the elements, e.g., rain, dust, and direct sunlight. If overnight storage in an uncontrolled environment is unavoidable, the panels and the pallet packaging must be protected from direct exposure to the elements and from contact with the ground, including earth, mud etc.

CHOOSING AN INSTALLATION LOCATION

REC solar panels are designed to provide decades of durable and stable output in installations up to 2000 m above sea level. Ambient operating temperatures must be between -40° and +85°C.

The panels are not suitable for installation in potentially hazardous locations nor should they be installed in the following locations:

- Near sources of flammable gas or vapor e.g., gas containers or spray paint facilities,
- Near open flames,
- Where the panels are exposed to direct contact with salt water/spray,
- Under water or in water features,
- · Where exposed to sulfur e.g., near sulfur springs or volcanoes,
- Where exposed to artificially concentrated sunlight,
- Where the panels may be exposed to harmful chemicals.



NOTE

 $For further information \ regarding \ installations \ on \ water \ platforms, e.g., floating \ pontoons, see \ Annex \ 1 \ at \ the \ rear \ of \ this \ manual.$

ELECTRICAL INSTALLATION



DANGER - Electrical shock

Safety is paramount when working on the electrical installation. Always follow the electrical requirements to avoid the risk of sparking, fire hazards burns and lethal electric shocks.

ELECTRICAL REQUIREMENTS

Application Class

REC solar panels are rated for use in electrical Application Class A, Protection Safety Class II; at hazardous levels of voltage (>35V), current(>8A) and power (>240W) where general contact access is anticipated (panels qualified for safety through IEC 61730-1 and -2).

System Requirements

REC solar panels are only for use where they meet the specific technical requirements of the complete system. Ensure other components will not cause mechanical or electrical damage to the panels. Only panels of the same type and power class should be connected.

String configuration

When connecting panels in a string, plan and execute according to the inverter manufacturer's instructions. The number of panels connected to an inverter must not exceed the voltage limits and operating range permitted by the manufacturer, nor under any circumstance exceed the maximum system voltage as stated in the technical specifications for the product at the rear of this manual. The maximum system fuse rating (overcurrent protection rating) and the maximum reverse current for each panel can be found in the technical specifications for the product at the rear of this manual.

The maximum number of panels in a string can be calculated by dividing the maximum system voltage of the panel by its V_{OC} accounting for the lowest ambient temperature at site, e.g.: for a 1000V system, if the lowest ambient temperature is 15°C, the panel has a V_{OC} of 40.8 V and a temperature coefficient of V_{OC} of -0.27%/°C, the maximum panels per string is 23 (Δ T°C = 25° - 15° = 10°; 10° x 0.27 = 2.7%; 40.8 + 2.7% = 41.9; 1000 V / 40.4 = 23.9, so a total of 23 panels or 974 V). Qualified system designers can make exact calculations that account for specific project requirements and site conditions.

String connection

Panels connected in series must have the same ampere rating. The maximum number of panels that can be connected in series or parallel depends upon system design, inverter type and environmental conditions. String configuration must correspond to the specifications of other system components e.g., inverter. Refer to the reverse current rating of the panel indicated in the technical characteristics at the rear of this manual or on the panel datasheet.

Wiring layout

To minimize voltage surges (e.g., indirect lightning strikes), cables of the same string must be bundled together so loops are as small as possible. String configurations must be checked before commissioning. If open circuit voltage (V_{oc}) and short circuit current (I_{sc}) deviate from specification, this may indicate a configuration fault. Correct DC polarity must be observed at all times.

Electrical Ratings

Electrical ratings are within a specific tolerance of measured values at Standard Test Conditions (STC) as given in the technical characteristics for each panel at the rear of this manual. Allow for increased panel output as a result of conditions different to STC by multiplying the I_{SC} and V_{OC} values by a factor of 1.25 (or according to local regulations) when determining component voltage ratings, conductor ampacities, overcurrent device ratings and size of controls connected to the PV output.

MECHANICAL INSTALLATION

FIRE GUIDELINES

The REC solar panels covered by this manual have a Class C (referencing UL 790) fire classification. The REC solar panels in 60-cell format are rated Type 2 fire classification according to IEC 61730-2:2016 (ref. ANSI/UL 1703); The REC solar panels in 72-cell format are rated Type 1 fire classification according to IEC 61730-2:2016 (ref. ANSI/UL 1703). Utilize the following fire safety guidelines when installing REC solar panels:

- Check with all relevant local authorities for fire safety requirements for any building or structure on to which the panels will be installed,
- The system design must ensure that it can be easily accessed in the event of a building fire,
- Check with relevant authorities for applicable regulations concerning setbacks or other placement restrictions that may apply for roof-mounted arrays,
- The use of DC ground fault interrupters is recommended. This may also be required by local and national codes,
- All electrical appliances are a fire risk. The panel must be mounted over a fire retardant roof covering rated for the application and a distance of at least 20 mm (40 mm for REC solar panels in 72-cell format) between the panel and the mounting surface, to allow the free circulation of air beneath the panels at all times.

ORIENTATION

The optimal mounting position of a panel results in the sun's rays falling perpendicular (i.e., at 90°) to the surface. To maximize system output, panels should be installed at the optimum orientation and tilt angle. The specifics of this depend on location and can be calculated by a qualified system designer. All panels in a string should, wherever possible, have the same orientation and tilt to ensure the system does not underperform due to mismatched outputs. Dependent on local conditions, a lower angle of installation will potentially increase the requirement for regular cleaning.



NOTE

The IP rating of the junction box provides a level of protection that allows panels to be mounted in any orientation.

PANEL INSTALLATION

REC solar panels are designed for capturing solar radiation and can be installed where they conform to all local structural regulations. If installing REC solar panels in overhead or vertical constructions, the installer must ensure that all local building codes and regulations specific to such installations are correctly followed. There are different options for securing REC solar panels depending on the design of the array. Mounting hardware is not supplied by REC. Ensure the mounting structure can withstand anticipated wind and snow loads. Follow the mounting hardware manufacturer's instructions and recommendations at all times.



NOTE

Panels must be installed so that the cells are not shaded as this will drastically reduce electrical output. If partial shading is inevitable at certain times of the day or year, it must be kept to an absolute minimum. Remove any labels or stickers that may be on the front of the panels and ensure no residue is left on the glass.

Λ

CAUTION

There must be a minimum clearance gap between the uppermost part of the installation surface (e.g., rooftop) and the lowest part of the panel (i.e., underside of panel frame) to avoid any damage to the panel and to ensure sufficient airflow for cooling, helping to improve performance.

Minimum clearance gap 60-cell format REC solar panels: 20 mm

Minimum clearance gap 72-cell format REC solar panels: 40 mm

The surface below the panels must be kept clear of any objects that may cause damage to the panel.

SECURING OF PANELS

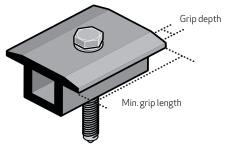
A typical installation of solar panels will be carried out with suitable rails and clamps. Other types of panel support, e.g., plates, must meet the same specifications. Such installations have been found to be in compliance with IEC 61215 & IEC 61730 requirements for the maximum stated test loads which can be found for each individual panel type in the Panel Characteristics section at the end of this manual. Site-specific factors such as high wind or snow levels must be taken into consideration to ensure this limit is not exceeded.

When installing on mounting rails, ensure they run underneath the panel and provide support to the frame. The positioning of the rail must ensure that the minimum clamp grip length (fig. 1) and the central point of the fixation, e.g., the bolt, is fully within the required clamping zone as indicated on the following pages.

REC modules must be secured with a torque as shown in the table below (fig. 1). Clamp installation must be carried out according to the manufacturer's instructions, including specific hardware and torque requirements. Ensure the clamps used are suitable for the planned installation and expected system design loads.

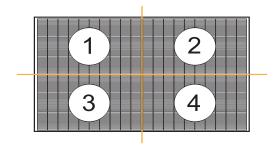
- The grip area must not extend onto the panel glass and/or cause cell shading,
- Avoid the application of excessive pressure to prevent frame deformation,
- The panel must be secured, e.g., clamped, at least once in each of the four marked zones shown below (fig. 2).

Fig. 1: Clamp specifications



Specifications	Length
Grip depth	5 mm - 10 mm
Min. grip length	40 mm
Torque	12-25 Nm

Fig. 2: Panel quarter divisions



(i) NOTE

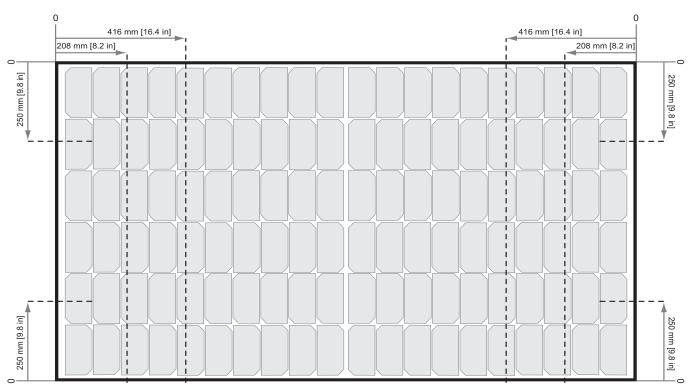
- In areas of snow build-up, panels can be subjected to forces in excess of the stated limit even when snow depth does not appear extreme, potentially causing damage to the panel. If the installation may be affected by this, further panel support is recommended, especially on the lower row of panels.
- In the case of any questions regarding mounting systems, or if the mounting system to be used does not match any of the instructions shown in this installation manual, please contact REC for further support.

INSTALLATION OF REC TWINPEAK 2 MONO & TWINPEAK 3 MONO PANELS

MOUNTING REC TWINPEAK 2 MONO & TWINPEAK 3 MONO PANELS WITH CONTINUOUS RAILS

A continuous rail (or other support structure) spans the complete underside of the panel.

Fig. 3: Clamping of 60-cell REC TwinPeak panels with rails parallel to short side of the panel



	Clearance Gap Clamping zone		20-40 mm	40-60 mm	>60 mm	<20 mm
Legend			Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)
Rail position	Long Side Mounting	0 - 208 mm	+1600 Pa / -1600 Pa * (+1066 Pa / -1066 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
	Long	208 - 416 mm	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+5400 Pa /-2400 Pa (+3600 Pa/-1600 Pa)	+5400 Pa / -2400 Pa (+3600 Pa/-1600 Pa)	Х
Rail position	Short Side Mounting	0 - 250 mm	+1200 Pa / -1200 Pa * (+800Pa/-800Pa)	+2400 Pa /-2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х



Once a module is secured in each of the 4 zones (fig. 2), additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

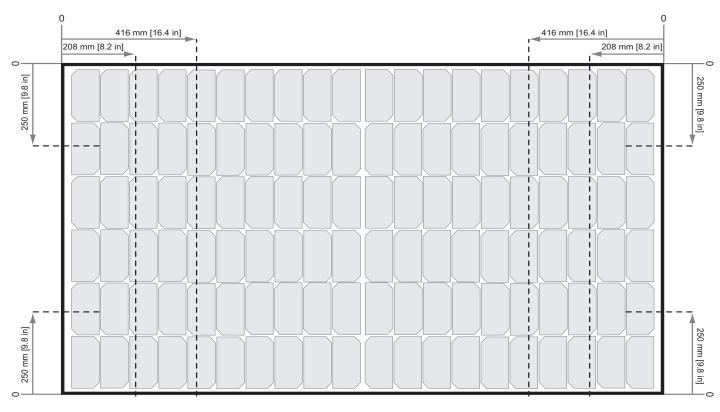
A CAUTION

The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 3). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

MOUNTING REC TWINPEAK 2 MONO & TWINPEAK 3 MONO PANELS WITH SHORT RAILS

A short rail (or other short support structure) has a minimum length of 25 mm and does not span the complete underside of a panel.

Fig. 4: Clamping of 60-cell REC TwinPeak panels using short rails



		Clearance Gap	20-40 mm	40-60 mm	>60 mm	<20 mm
Legend	Clamping zone		Test Load (Design Load)			Test Load (Design Load)
Rail length under	Long Side Mounting	0 - 208 mm	+1600 Pa / -1600 Pa * (+1066 Pa / -1066 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
module 25 - 350 mm	Long	208 - 416 mm	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
	Short Side Mounting	0 - 250 mm	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+2400 Pa /-2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х



Once a module is secured in each of the 4 zones (fig. 2), additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

A CAUTION

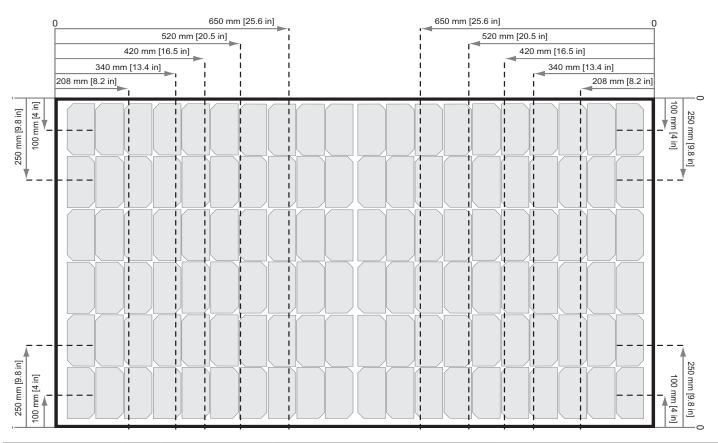
The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 4). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

INSTALLATION OF REC N-PEAK PANELS

MOUNTING REC N-PEAK PANELS WITH CONTINUOUS RAILS PARALLEL TO SHORT SIDE OF THE PANEL

A continuous rail (or other support structure) spans the complete underside of the panel.

Fig. 5: Clamping of N-Peak panels on rails parallel to short side of module



	Clearance Gap Clamping zone		20-40 mm	40-60 mm	>60 mm	<20 mm
Legend			Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)
		0 - 208 mm	X	+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	X
Rail position	Mounting	208 - 340 mm	+1800 Pa / -1800 Pa * (+1200 Pa/-1200 Pa)	+4200 Pa / -2400 Pa (+2800 Pa / -1600 Pa)	+5400 Pa / -2400 Pa (+3600 Pa/-1600 Pa)	Х
Rail position	Long Side Mou	340 - 420 mm	+1800 Pa / -1800 Pa * (+1200 Pa/-1200 Pa)	+6200 Pa / -4000 Pa (+4133 Pa/-2666 Pa)	+7000 Pa / -4000 Pa (+4666 Pa/-2666 Pa)	Х
		420 - 520 mm	+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+3000 Pa / -2400 Pa (+2400 Pa/-1600 Pa)	+5400 Pa / -2400 Pa (+3600 Pa/-1600 Pa)	Х
		520 - 650 mm	+2400 Pa/-2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	Х
Rail position	: Side Iting	0 - 100 mm	X	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa / -1066 Pa)	Х
	Short Side Mounting	100 - 250 mm	Х	+800 Pa /-800 Pa * (+533 Pa/-533 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х



Once a module is secured in each of the 4 zones (fig. 2), additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

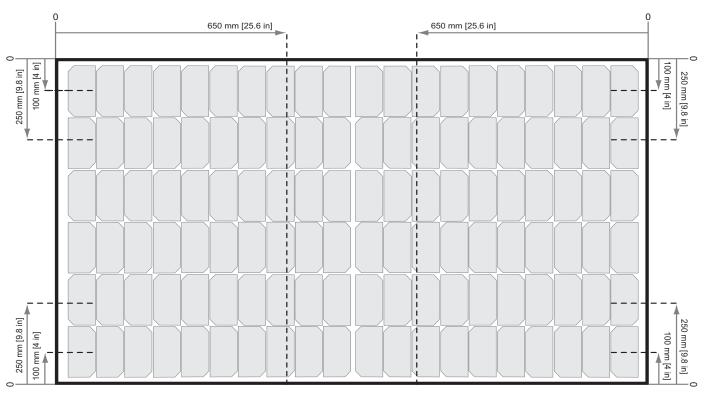
A CAUTION

The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 5). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

MOUNTING REC N-PEAK PANELS WITH CONTINUOUS RAILS PARALLEL TO LONG SIDE OF THE PANEL

A continuous rail (or other support structure) spans the complete underside of the panel.

Fig. 6: Clamping of N-Peak panels on rails parallel to long side of module



	Clearance Gap		20-40 mm	40-60 mm	>60 mm	<20 mm
Legend	Clar	mping zone	Test Load (Design Load)	Test Load (Design Load)	Test Load (DesignLoad)	Test Load (DesignLoad)
Rail position	Long Side Mounting www 059 - 0		+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+3000 Pa / -2400 Pa (+2400 Pa/-1600 Pa)	+5400 Pa / -2400 Pa (+3600 Pa / -1600 Pa)	Х
Rail position	Side ting	0 - 100 mm	Х	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa/-1066 Pa)	Х
	Short	100 - 250 mm	X	+800 Pa /-800 Pa * (+533 Pa/-533 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	X



Once a module is secured in each of the 4 zones (fig. 2), additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.



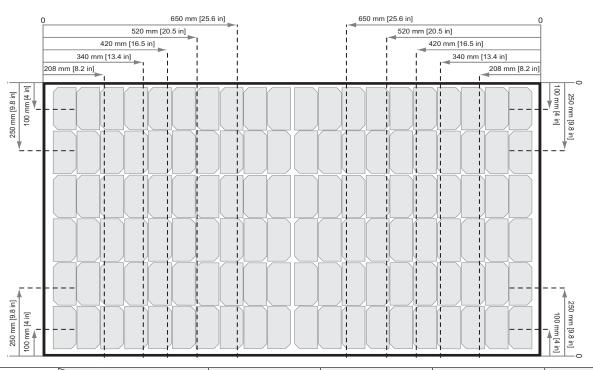
CAUTION

The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 6). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

MOUNTING REC N-PEAK PANELS WITH SHORT RAILS

A short rail (or other short support structure) has a minimum length of 25 mm and does not span the complete underside of a panel.

Fig. 7: Clamping of REC N-Peak Series panels using short rails



	Clearance Gap		20-40 mm	40-60 mm	>60 mm	<20 mm
Legend	Cla	mping zone	Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)	Test Load (Design Load)
		0 - 208 mm	X	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa/-1066 Pa)	Х
Rail length under	unting	208 - 340 mm	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+4000 Pa / -2400 Pa (+2666 Pa / -1600 Pa)	+4000 Pa / -2400 Pa (+2666 Pa / -1600 Pa)	Х
module 25 - 100 mm	Side Mounting	340 - 420 mm	+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+3000 Pa / -3000 Pa (+2000 Pa / -2000 Pa)	+4200 Pa / -4000 Pa (+2800 Pa / -2666 Pa)	Х
	Long Sic	420 - 520 mm	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+3600 Pa / -2400 Pa (+2400 Pa / -1600 Pa)	Х
	Ľ	520 - 650 mm	+1800 Pa / -1800 Pa * (+1200 Pa / -1200 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
Min 35 70 10 10 10 10 10 10 10 10 10 10 10 10 10	Short Side Mounting	0 - 100 mm	Х	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa/-1066 Pa)	Х
	Short	100 - 250 mm	Х	+800 Pa / -800 Pa * (+533 Pa/-533 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
		0 - 208 mm	Х	+1200 Pa /-1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa/-1066 Pa)	Х
Rail length under	unting	208 - 340 mm	+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+3600 Pa / -2400 Pa (+2400 Pa / -1600 Pa)	+3600 Pa / -2400 Pa (+2400 Pa / -1600 Pa)	Х
module 100 - 200 mm	Side Mounting	340 - 420 mm	+1200 Pa / -1200 Pa * (+800 Pa / -800 Pa)	+3000 Pa / -3000 Pa (+2000 Pa / -2000 Pa)	+3000 Pa / -3000 Pa (+2000 Pa / -2000 Pa)	X
	Long Si	420 - 520 mm	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	+3600 Pa / -2400 Pa (+2400 Pa / -1600 Pa)	Х
		520 - 650 mm	520 - 650 mm +1800 Pa / -1800 Pa * + (+1200 Pa / -1200 Pa) +		+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	Х
Mox 200 1010	Short Side Mounting	0 - 100 mm	Х	+1200 Pa / -1200 Pa * (+800 Pa/-800 Pa)	+1600 Pa / -1600 Pa * (+1066 Pa / -1066 Pa)	Х
	Short	100 - 250 mm	Х	+800 Pa / -800 Pa * (+533 Pa/-533 Pa)	+2400 Pa / -2400 Pa (+1600 Pa / -1600 Pa)	Х



Once a module is secured in each of the 4 zones (fig. 2), additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

A CAUTION

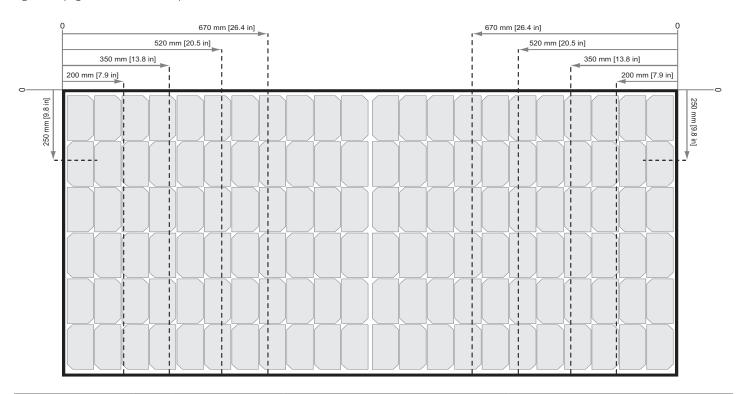
The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 7). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

INSTALLATION OF REC TWINPEAK 2S MONO 72 & TWINPEAK 3S MONO 72 PANELS

MOUNTING REC TWINPEAK 2S MONO 72 & TWINPEAK 3S MONO 72 PANELS WITH CONTINUOUS RAILS

A continuous rail (or other support structure) spans the complete underside of the panel.

Fig. 8: Clamping of 72-cell REC TwinPeak panels on continous rails



	Clearance Gap		>40 mm	>85 mm			
Legend	Cla	mping zone	Test Load (Design Load)	Test Load (Design Load)			
	gu	0 - 200 mm	+1000 Pa / -1000 Pa* (+667Pa/-667Pa)	+1400 Pa / -1400 Pa* (+933 Pa/-933 Pa)			
Rail position	Mounting	200 - 350 mm	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)			
	Long Side	350 - 520 mm	+5400 Pa / -2400 Pa (+3600 Pa/-1600 Pa)	+5400 Pa / -2400 Pa (+3600 Pa/-1600 Pa)			
	Ļ	520 - 670 mm	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)	+2400 Pa / -2400 Pa (+1600 Pa/-1600 Pa)			
		Clearance Gap	>60 mm	>85 mm			
Legend	Clamping zone		Test Load (Design Load)	Test Load (Design Load)			
Mounting Mou		0 - 250 mm	+1000 Pa / -1000 Pa* (+667Pa/-667Pa)	+1400 Pa / -1400 Pa* (+933 Pa/-933 Pa)			



Once a module is secured in each of the 4 zones, additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

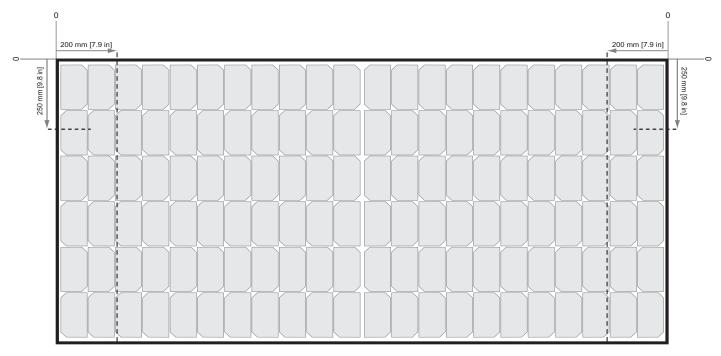
A CAUTION

The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 8). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

MOUNTING REC TWINPEAK 2S MONO 72 & TWINPEAK 3S MONO 72 PANELS WITH SHORT RAILS

A short rail (or other short support structure) has a minimum length of 25 mm and does not span the complete underside of a panel.

Fig. 9: Clamping of 72-cell REC TwinPeak panels using short rails



	Clearance Gap		>40 mm	>85 mm
Legend	Clar	mping zone	Test Load (Design Load)	Test Load (Design Load)
Rail length under module 25 - 200 mm	Long Side Mounting	0 - 200 mm	+1000 Pa / -1000 Pa* (+667Pa/-667Pa)	+1400 Pa / -1400 Pa* (+933 Pa/-933 Pa)
25-200111111	Clearance Gap Clamping zone		>60 mm	>85 mm
			Test Load (Design Load)	Test Load (Design Load)
	Short Side Mounting	0 - 250 mm	+1000 Pa / -1000 Pa* (+667Pa/-667Pa)	+1400 Pa / -1400 Pa* (+933 Pa/-933 Pa)



Once a module is secured in each of the 4 zones, additional clamps, i.e., \geq 5, may be freely located on panel frame without affecting the warranty. Loads marked with a * were not certified as part of IEC 61215/61730 testing; these have been evaluated by REC's internal testing process.

A CAUTION

The center point of each clamp and the minimum grip length must be fully located in the same clamping zones to be rated to that load (fig. 9). If the panel is secured in zones with different load values, it is rated to the lowest load value only.

MOUNTING METHODS: SLIDE IN SYSTEMS

When installing using slide in systems the mounting system must meet the same specifications including grip lengths, depths and spacing as specified for clamping and the mounting system must be able to withstand the correct load pressures.

When installing solar panels using a slide-in system, the drainage holes found in the underside of the panel frame (see fig. 14) must not be covered. For any questions regarding installation on such systems, please contact REC directly.

MOUNTING METHODS: MOUNTING HOLES

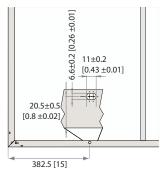
The REC solar panels covered by this manual can be installed utilizing the four mounting holes $(11 \times 6.6 \text{ mm})$ on the underside of the panel (fig. 10 & 11) in conjunction with a device, e.g., screws, lockbolts or structural blind fasteners, with specifications suitable for the installation (fig. 12).

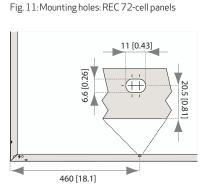
Installing REC solar panels using the mounting holes has been found to comply with IEC 61215 & IEC 61730 requirements for downward pressure, e.g., snow, of up to 5400 Pa (3600 Pa design load*) and upward pressure, e.g., wind, of up to 2400 Pa (1600 Pa design load*) according to the following instructions (*design loads apply a safety factor of 1.5 to the stated test load, e.g., test load 5400 Pa / 1.5 = 3600 Pa design load).

CAUTION

The product warranty will be voided if additional holes are made in the frame. All fixing and fastening materials must be corrosion resistant.

Fig. 10: Mounting holes: REC 60-cell panels





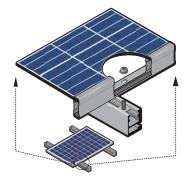
 $\label{eq:Fig.12} \textit{Fig.}\, 12 : \textit{Device specifications for mounting holes}$

Part Name	Material
Rail	6105 - T5 aluminum extrusion
Bolt	M6 x 25 drop in T-stud kit
Nut	M6 flanged hex locking nut

When installing using mounting holes, the frame and panel edge of each panel must be supported by two rails of aluminium or galvanized steel suitable for the application and appropriate for the local environment. Observe the following procedures when using mounting holes:

- The mounting construction must be of a corrosion resistant material, e.g., aluminum or galvanized steel, and appropriate for the local environment,
- All four mounting holes in the frame must be used (fig. 13),
- Additional electrical bonding to Ground is required for the support structure,
- REC modules must be secured with a torque between 12 25 Nm. Refer to the fixing device manufacturer's installation instructions for preload or torque values.

Fig. 13: Mounting hole installation example



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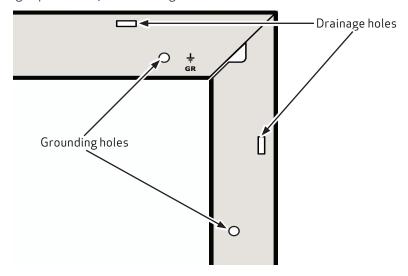
CAUTION

There are four mounting holes on the underside of the long frame side spaced 200 mm from the center (802.5 mm from the corner, 804 mm for TwinPeak 3S Mono 72). These are intended for use with specific tracker systems only, and not for rail-based systems. Unauthorized use of these may void the warranty. Consult first with REC if you need to use these for installation, otherwise only the mounting holes shown in fig. 13 are to be used.

DRAINAGE HOLES

On the long and short sides of the REC frame small drainage holes can be found that allow humidity and water to exit the frame easily and minimize damage (fig. 14). These are spaced 55 mm from the corner on 60-cell format panels and 60 mm on 72-cell format panels. These holes must not be used for mounting the panel, and they must not be covered by any part of the mounting structure. To enable effective drainage and ensure there is no damage to the panel, the drainage holes must remain fully open and enable water egress during and after installation. The shape and dimensions of the drainage holes may vary depending on product and/or frame design.

Fig. 14: Drainage and grounding holes



GROUNDING

Local regulations may require grounding of the panels. Grounding must be done using an electrical connection from the panel frame. REC solar panels have a small round grounding hole positioned near each corner of the panel on both the long side and the short side, as shown in fig. 14 and can be further identified by the grounding symbol stamped in the frame next to it. Check all applicable requirements before beginning installation:

- · Suitable grounding clips, lugs or other constructions must be used,
- Attach grounds to the grounding holes in the panel frames,
- Follow the grounding device manufacturer's installation instructions to ensure a safe and conductive connection, including any
 supplementary hardware, e.g., star washer, and tighten according to recommended torque,
- Where common grounding hardware (nuts, bolts, star washers, split-ring lock washers, flat washers and the like) are used to attach a grounding device, the attachment must be made in conformance with the grounding device manufacturer's instructions.

(i) NOTE

- To avoid galvanic corrosion, galvanized or hot dipped zinc plated fasteners are preferred, however stainless steel fastening materials are equally suitable.
- The support bars across the rear of REC panels are connected to the frame via specially designed grounding clips and do not need to be individually grounded.
- Negative grounding of the panels is not required by REC.

CONNECTIONS AND CONNECTORS

The connector type(s) used on REC panels are indicated in the product specifications at the rear of this manual. The connector IP rating is only valid when correctly connected. All connectors and cables must be secure and tight as well as electrically and mechanically sound. UV-resistant cables and connectors approved for outdoor use must be used. Conductor gauge must be chosen to ensure DC power losses (voltage drop) are kept to a minimum (<1%).

Observe all local regulations when selecting cables.

- For string connections, use minimum 4 mm² copper wires insulated for a maximum operating temperature of 90°C,
- Avoid exposing cables to direct sunlight and permanent tension.

In order to ensure a safe connection between panels and BOS equipment, the following instructions must be followed to protect the connections

DANGER - Electrical shock

Safety is paramount when working with electrical connectors.

- Ensure that any installation work is not carried out on live or load-carrying parts.
- Connections must not be disconnected under load and the system must be isolated from the grid before carrying out any maintenance or repair work.

CONNECTORS

To ensure connector compatibility and reduce the potential for damage to the panels and the wider installation, the connectors used on REC panels are detailed in the Panel Characteristics at the rear of this manual. REC only permits the mating of factory-installed connectors to connectors of the same manufacturer, type, and system rating as shown in the table below (fig. 15):

Fig. 15: Connector mating matrix

Connector 1	+	Connector 2		Permitted?
REC Factory-Installed	+	Stäubli MC4 Evo-2	✓	On 1500V Systems
REC Factory-Installed	+	Stäubli MC4	✓	On 1000V Systems only
REC Factory-Installed	+	REC Factory-Installed	✓	
REC Factory-Installed	+	Any other connector	×	



NOTE

Some countries and/or regions have specific regulations regarding the mating of connectors. Installers are responsible for ensuring the compliancy of the system with such local regulations.

CUTTING THE CABLES

The cutting of cables is only permitted in order to replace a factory-installed connector with another brand of connector to ensure 'like-for-like' mating when connected to a non-REC external device. All other changes are prohibited and will invalidate the REC warranty.

- The connector replacement procedure must be carried out correctly and according to the replacement connector manufacturer's instructions.
- The selected replacement connector must also fulfil all relevant technical specifications and be certified according to applicable standards (e.g., IEC 62852 or UL 6703) to ensure they are fit for purpose and safety.
- Use of any chemicals or lubricants on the connectors or contacts may only be carried out in line with the connector manufacturer's instructions.

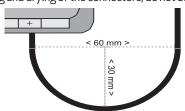
The REC warranty does not extend to cover any fault traceable to the replaced connectors. Any other modification to the panel is prohibited, including the opening of the junction box, unless explicitly authorized by REC. Doing so will invalidate the warranty.

CABI F MANAGEMENT

To ensure a long life span of the cables and reduce the potential for damage to the cables, follow the instructions below:

- To prevent stress on the junction box casing, ensure the cable exits the junction box in a straight line before any bend in the cable,
- The cables must have a minimum bending radius of 30 mm to avoid damage to the insulation (fig. 16),
- Ensure cables do not hang loose where they may be damaged through friction or stress, e.g., caused by mechanical abrasion or grazing animals,
- Protect connectors from falling or dropping water by locating them directly beneath a panel,
- Cables must be firmly secured to the structure, without over-tightening, as this can deform the cable insulation using UV-resistant cables,
- When securing the connector, place it so that it has with sufficient air circulation all around. This allows the connector to dry effectively and avoids the risk of damage or degradation of the connection,
- Secure the cable either side of the connectors to ensure no stress is exerted on the connector casing or cable entry,
- To enable correct cooling and drying of the connectors, do not add extra protection to the connector, e.g., heat shrink, grease or tape.

Fig. 16: Minimum cable bend radius



More detailed information is given in the Guide to Best Practice - Connections and Connectors which can be found via the REC online Download Center (www.recgroup.com/downloads)

PANEL MAINTENANCE

CLEANING INSTRUCTIONS

REC solar panels have been designed for easy maintenance. However cleaning solar panels can assist in optimizing electricity output. The need for cleaning will vary dependent on location, rainfall, pollution levels and the angle of installation – the lower the angle of installation, the more cleaning will be required. 'Normal' rainfall will naturally clean the panels if installed at a sufficient angle to ensure water runs off the surface. To optimize electrical output it is recommended to clean the panels when dirt can clearly be seen on the glass surface.

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CAUTION

- · Panel cleaning must always be carried out when the panels are cool, e.g., early morning, to avoid breakage through thermal shock.
- Use of high pressure hoses or cleaners is not permitted as these may damage the panels, laminate or cells.

(i) NOTE

- Avoid putting pressure on the on the panel surface when cleaning or drying, e.g., leaning, standing or resting buckets on it.
- Use only deionized water free from grit and physical contaminants, at ambient temperature and use a sponge, microfiber cloth or a soft brush to wipe away the dirt (rainwater, tap water or diluted alcohol may also be used as a secondary solution).
- For further cleaning a mild, biological and biodegradable washing-up liquid may be used.
- If stains require more effort to be removed, Isopropyl alcohol of a concentration less than 10% may be used. Acidic or alkaline detergent may
 not be used.

Using a soft rubber squeegee, wipe the panel surface from the top downwards to remove any residual water from the panel glass. Take care not to scratch the surface or introduce foreign elements that may cause damage to the panel. Always rinse the panel with plenty of water. Panels can be left to dry in the air or wiped dry with a clean and soft cloth or chamois.

For more information on cleaning REC solar panels, consult the *REC Cleaning Information Sheet* which is available to download from the online REC Download Center www.recgroup.com/downloads. If in doubt at any time when cleaning the panels, stop and obtain professional advice.

SYSTEM INSPECTION

The system should be inspected regularly to ensure that:

- Fasteners are secure, tight and free from corrosion,
- Electrical connections are secure, tight, clean and free of corrosion,
- The mechanical integrity of the cables is intact,
- Bonding points to ground are tight, secure and free from corrosion (which could break the continuity between the panels and ground).

RECYCLING

REC makes every effort to ensure panel packaging is kept to a minimum. The paper and cardboard packaging can be recycled and the protective wrapping and panel separating blocks are also recyclable in many areas. Recycle packaging and panels according to local guidelines and regulations.

DISPOSAL OF OLD ELECTRICAL AND ELECTRONIC EQUIPMENT

Panels should be recycled at the end of their useful life according to local guidelines and regulations. By ensuring REC solar panels are disposed of correctly, you will help prevent potential negative impact on the environment and human health. The majority of the panel components can be recycled

For installations in the European Union, REC solar panels are subject to WEEE regulations. The symbol in fig. 17 as found on the label on the rear of the panel indicates that this product must not be treated as household waste and must be disposed of at an appropriate collection point for the recycling of electrical and electronic equipment. The recycling of the different components and materials will help to conserve natural resources.

Fig. 17:WEEE symbol



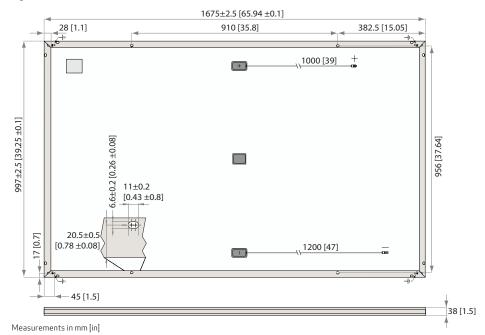
The European WEEE

The European WEEE (Waste Electrical and Electronic Equipment) Directive regulates the correct recycling of electronic and electrical waste in all member states of the European Union (EU). For end-customers it is a free of charge disposal system, financed by the manufacturers and importers, where panels can be brought to a local recycling depot, or in the case of larger numbers, be picked up from site, as is the case with other electrical equipment, e.g., refrigerators or televisions. The extensive process steps for proper disposal are strictly regulated and place no further obligations on the owner of the panels. For more information about the recycling of this product, please contact your local recycling authority or recycling center.

PANEL CHARACTERISTICS

TECHNICAL PROPERTIES: REC TWINPEAK 2 MONO SERIES

 $Fig.\,18: Panel\,dimensions: REC\,Twin Peak\,2\,Mono\,Series$



ELECTRICAL DATA @ STC	Product code*: RECxxxTP2M						
Nominal Power - P _{MAX} (Wp)	300	305	310	315	320	325	330
Watt Class Sorting-(W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - $V_{MPP}(V)$	33.0	33.3	33.5	33.7	33.9	34.0	34.3
Nominal Power Current - I _{MPP} (A)	9.11	9.17	9.26	9.36	9.45	9.56	9.62
Open Circuit Voltage - $V_{OC}(V)$	38.3	38.8	39.1	39.6	40.0	40.3	40.8
Short Circuit Current - I _{SC} (A)	10.01	10.04	10.07	10.10	10.13	10.15	10.19
Panel Efficiency (%)	18.0	18.3	18.6	18.9	19.2	19.5	19.8

Values at standard test conditions (STC: air mass AM 1.5, irradiance $1000\,\text{W/m}^2$, temperature 25°C), based on a production spread with a tolerance of P_Maxx $V_\text{oc}\&l_\text{sc}$ ±3% within one watt class. At a low irradiance of $200\,\text{W/m}^2$ at least 95% of the STC module efficiency will be achieved. *Where xxx indicates the nominal power class (P_Max) at STC indicated above.

ELECTRICAL DATA @ NMOT	Product code*: RECxxxTP2M						
Nominal Power - P _{MAX} (Wp)	224	227	231	235	239	242	246
Nominal Power Voltage - $V_{MPP}(V)$	30.7	31.0	31.2	31.4	31.6	31.7	31.9
Nominal Power Current - I _{MPP} (A)	7.29	7.34	7.41	7.49	7.56	7.65	7.70
Open Circuit Voltage - V _{oc} (V)	35.6	36.1	36.4	36.8	37.2	37.5	38.0
$ShortCircuitCurrent-I_{SC}(A)$	8.01	8.03	8.06	8.08	8.10	8.12	8.15

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{MAX}) at STC indicated above.

CERTIFICATIONS











IEC 61215, IEC 61730; UL 61730, IEC 62804 (PID) IEC 62716 (Ammonia Resistance), IEC 61701 (Salt Mist Level 6), ISO 9001: 2015, ISO 14001: 2004, OHSAS 18001: 2007



WARRANTI			
	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	Any	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	97.5%	97.5%	97.5%
Annual Degradation	0.7%	0.7%	0.7%
Power in Year 25 See warranty documents	80.7% for details. S	80.7% Some cond	80.7% ditions apply.

19.8% EFFICIENCY

20 YEAR PRODUCT WARRANTY

25 YEAR LINEAR POWER OUTPUT WARRANTY

GENERAL DA	IA
Cell type:	120 half-cut mono-Si p-type PERC cells
	6 strings of 20 cells in series
Class	2.2

Glass: 3.2 mm solar glass with anti-reflection surface treatment

Backsheet: Highly resistant polyester polyolefin construction

Frame: Anodized aluminum

Junction box: 3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790

Cable: 4 mm² solar cable, 1.0 m + 1.2 m in accordance with EN 50618

Connectors: Stäubli MC4PV-KBT4/PV-KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected Origin: Made in Singapore

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Design load (+): snow Maximum test load (+):	3600 Pa (367 kg/m²)* 5400 Pa (550 kg/m²)*
Design load (-): wind Maximum test load (-):	1600 Pa (163 kg/m²)* 2400 Pa (244 kg/m²)*
Max series fuse rating:	25 A
Max reverse current:	25 A

*Calculated using a safety factor of 1.5
*See installation manual for mounting instructions

*The temperature coefficients stated are linear values

TEMPERATURE RATINGS*Nominal Module Operating Temperature: $44.6^{\circ}\text{C}(\pm 2^{\circ}\text{C})$ Temperature coefficient of P_{MAX} : $-0.37 \%/^{\circ}\text{C}$ Temperature coefficient of V_{OC} : $-0.28 \%/^{\circ}\text{C}$ Temperature coefficient of I_{CF} : $0.04 \%/^{\circ}\text{C}$

 MECHANICAL DATA

 Dimensions:
 1675 x 997 x 38 mm

 Area:
 1.67 m²

 Weight:
 18.5 kg



Measurements in mm [in]

ELECTRICAL DATA @ STC		Product	code*: RECxx	хТРЗМ	
Power Output - P _{MAX} (Wp)	320	325	330	335	340
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - V _{MPP} (V)	33.8	34.1	34.3	34.6	34.7
Nominal Power Current - I _{MPP} (A)	9.46	9.54	9.62	9.69	9.79
Open Circuit Voltage - V _{oc} (V)	39.1	39.5	39.9	40.2	40.6
Short Circuit Current-I _{SC} (A)	10.32	10.36	10.39	10.42	10.45
Panel Efficiency (%)	19.1	19.4	19.7	20.0	20.3

Values at standard test conditions (STC: air mass AM 1.5, irradiance $1000\,\text{W/m}^2$, temperature 25°C), based on a production spread with a tolerance of P_Maxx $V_\text{oc}\&l_\text{sc}$ ±3% within one watt class. At a low irradiance of $200\,\text{W/m}^2$ at least 95% of the STC module efficiency will be achieved. *Where xxx indicates the nominal power class (P_MaxX at STC indicated above.

ELECTRICAL DATA @ NMOT	Product code*: RECxxxTP3M					
Power Output - P _{MAX} (Wp)	238	242	246	250	253	
Nominal Power Voltage - V _{MPP} (V)	31.5	31.7	31.9	32.2	32.3	
Nominal Power Current - I _{MPP} (A)	7.57	7.63	7.70	7.75	7.83	
Open Circuit Voltage - V _{oc} (V)	36.4	36.8	37.1	37.5	37.8	
Short Circuit Current - I _{SC} (A)	8.26	8.29	8.31	8.34	8.36	

WARRANTY

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{MxX}) at STC indicated above.

ERTIFICATIONS















	Standard	RECI	ProTrust	
Installed by an REC Certified Solar Professional	No	Yes	Yes	
System Size	Any	≤25 kW	25-500 kW	
Product Warranty (yrs)	20	25	25	
Power Warranty (yrs)	25	25	25	
Labor Warranty (yrs)	0	25	10	
Power in Year 1	97.5%	97.5%	97.5%	
Annual Degradation	0.7%	0.7%	0.7%	
Power in Year 25	80.7%	80.7%	80.7%	
See warranty documents for details. Some conditions apply.				

20.3% EFFICIENCY

20 YEAR PRODUCT WARRANTY

25 YEAR LINEAR POWER OUTPUT WARRANTY

GENERAL DATA

Cell type: 120 half-cut mono-Si p-type PERC cells

6 strings of 20 cells in series

Glass: 3.2 mm solar glass with anti-reflection surface treatment

Backsheet: Highly resistant polyester polyolefin construction

Frame: Anodized aluminum (black)

Junction box: 3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790

Cable: 4 mm² solar cable, 1.0 m + 1.2 m in accordance with EN 50618

Connectors: Stäubli MC4 PV-KBT4/PV-KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected Origin: Made in Singapore

MAXIMUM RATINGS

Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Design load (+): snow Maximum test load (+):	3600 Pa (367 kg/m²) ⁺ 5400 Pa (550 kg/m²) [*]
Design load (-): wind Maximum test load (-):	1600 Pa (163 kg/m²) ⁺ 2400 Pa (244 kg/m²) [*]
Max series fuse rating:	25 A
Max reverse current:	25 A

*Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

TEMPERATURE RATINGS'

 $\label{eq:Nominal Module Operating Temperature:} 44.6^{\circ}\text{C} (\pm 2^{\circ}\text{C})$ Temperature coefficient of P_{MAX}: -0.34 %/°C $\text{Temperature coefficient of V}_{\text{OC}}: -0.26 \text{ %/°C}$ Temperature coefficient of I_{SC}: 0.04 %/°C The temperature coefficients stated are linear values

MECHANICAL DATA

Dimensions:	1683 x 997 x 38 mm
Area:	1.68 m ²
Weight:	18.9 kg

Measurements in mm [in]

ELECTRICAL DATA @ STC		Product co	de*: RECxxxT	P3M Black	
Power Output - P _{MAX} (Wp)	315	320	325	330	335
Watt Class Sorting-(W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - V _{MPP} (V)	33.6	33.8	34.1	34.3	34.6
Nominal Power Current - I _{MPP} (A)	9.38	9.46	9.54	9.62	9.69
Open Circuit Voltage - V _{oc} (V)	38.7	39.1	39.5	39.9	40.2
Short Circuit Current - I _{SC} (A)	10.29	10.32	10.36	10.39	10.42
Panel Efficiency (%)	18.8	19.1	19.4	19.7	20.0

Values at standard test conditions (STC: air mass AM 1.5, irradiance $1000\,\text{W/m}^2$, temperature 25°C), based on a production spread with a tolerance of P_Max $V_\text{oc}\&l_\text{SC}$ ±3% within one watt class. At a low irradiance of $200\,\text{W/m}^2$ at least 95% of the STC module efficiency will be achieved. *Where xxx indicates the nominal power class (P_Max) at STC indicated above.

ELECTRICAL DATA @ NMOT	Product code*: RECxxxTP3M Black					
Power Output - P _{MAX} (Wp)	235	238	242	246	250	
Nominal Power Voltage - V _{MPP} (V)	31.3	31.5	31.7	31.9	32.2	
Nominal Power Current - I _{MPP} (A)	7.51	7.57	7.63	7.70	7.75	
Open Circuit Voltage - V _{OC} (V)	36.1	36.4	36.8	37.1	37.5	
Short Circuit Current - I _{SC} (A)	8.23	8.26	8.29	8.31	8.34	

WARRANTY

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{MAX}) at STC indicated above











IEC 61215, IEC 61730, UL 61730, ISO 9001: 2015. ISO 14001: 2004. OHSAS 18001: 2007



	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	Any	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	97.5%	97.5%	97.5%
Annual Degradation	0.7%	0.7%	0.7%
Power in Year 25 See warranty documents	80.7% for details. S	80.7% Some cond	80.7% ditions apply.

20.0% EFFICIENCY

YEAR PRODUCT WARRANTY

YEAR LINEAR POWER **OUTPUT WARRANTY**

GENERAL DATA

120 half-cut mono-Si p-type PERC cells Cell type:

6 strings of 20 cells in series

Glass 3.2 mm solar glass with anti-reflection surface treatment

Highly resistant polyester Backsheet: polyolefin construction (black)

Frame: Anodized aluminum (black) 3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790 Junction box:

Cable: $4 \text{ mm}^2 \text{ solar cable}, 1.0 \text{ m} + 1.2 \text{ m}$ in accordance with EN 50618

Stäubli MC4 PV-KBT4/PV-KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected Made in Singapore

MAXIMUM RATINGS

Operational temperature -40 ... +85°C 1000 V Maximum system voltage: Design load (+): snow 3600 Pa (367 kg/m²)* 5400 Pa (550 kg/m²)³ Maximum test load (+): Design load (-): wind 1600 Pa (163 kg/m²)* 2400 Pa (244 kg/m²) Maximum test load (-): Max series fuse rating: 25 A Max reverse current: 25 A

*Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

TEMPERATURE RATINGS

Nominal Module Operating Temperature: 44.6°C (±2°C) Temperature coefficient of P_{MAX} : -0.34 %/°C Temperature coefficient of V_{oc} : -0.26 %/°C Temperature coefficient of I_{sc}: 0.04 %/°C

*The temperature coefficients stated are linear values

MECHANICAL DATA

Dimensions:	1683 x 997 x 38 mm
Area:	1.68 m ²
Weight:	18.9 kg

ELECTRICAL DATA @ STC	Product code*: RECxxxNP					
Nominal Power-P _{MAX} (Wp)	305	310	315	320	325	330
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{MPP}(V)$	33.3	33.6	33.9	34.2	34.4	34.6
Nominal Power Current - I _{MPP} (A)	9.17	9.24	9.31	9.37	9.46	9.55
Open Circuit Voltage - V _{oc} (V)	39.3	39.7	40.0	40.3	40.7	41.0
Short Circuit Current - I _{SC} (A)	10.06	10.12	10.17	10.22	10.28	10.33
Panel Efficiency (%)	18.3	18.6	18.9	19.2	19.5	19.8

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of $P_{\text{MAX'}}V_{\text{Oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$

ELECTRICAL DATA @ NMOT	Product code*: RECxxxNP					
Nominal Power - P _{MAX} (Wp)	231	234	238	242	246	250
Nominal Power Voltage - V _{MPP} (V)	31.1	31.4	31.7	32.0	32.2	32.4
Nominal Power Current - I _{MPP} (A)	7.41	7.46	7.52	7.57	7.64	7.71
Open Circuit Voltage - V _{oc} (V)	36.7	37.1	37.4	37.7	38.0	38.3
Short Circuit Current-I _{sc} (A)	8.13	8.17	8.21	8.25	8.30	8.34

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{Max}) at STC above.

CERTIFICATIONS









IEC 61215, IEC 61730; UL 61730, MCS 005, IEC 61213, IEC 61730, OE 61730, MCS 603, IEC 62804, IEC 61701, IEC 62716, IEC 62782 ISO 9001: 2015, ISO 14001: 2004, OHSAS 18001: 2007



Standard	REC	ProTrust
No	Yes	Yes
Any	≤25 kW	25-500 kW
20	25	25
25	25	25
0	25	10
98%	98%	98%
0.5%	0.5%	0.5%
86% for details. S	86% Some cond	86% ditions apply.
	No Any 20 25 0 98% 0.5% 86%	No Yes Any ≤25kW 20 25 25 25 0 25 98% 98% 0.5% 0.5%

GENERAL DATA

Cell type: 120 half-cut mono c-Si n-type cells 6 strings of 20 cells in series Glass: 3.2 mm solar glass with anti-reflection surface treatment Backsheet: Highly resistant polymeric construction

Anodized aluminum (black) Frame: 3-part, 3 bypass diodes, IP67 rated Junction box: in accordance with IEC 62790 4 mm² solar cable, 1.0 m + 1.2 m Cable: in accordance with EN 50618

Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors: in accordance with IEC 62852

IP68 only when connected Made in Singapore Origin:

MECHANICAL DATA

1675 x 997 x 30 mm Dimensions: Area: 1.67 m² 18 kg Weight:

MAXIMUM RATINGS

Operational temperatu	re:	-40.	+85°C
Maximum system volta	ige:		1000 V
Design load (+): snow		4666 Pa (475	kg/m²) ⁺
Maximum test load (+):		7000 Pa (713	kg/m²)*
Design load (-): wind		2666 Pa (271	kg/m²) ⁺
Maximum test load (-):		4000 Pa (407	kg/m²)*
Max series fuse rating:			25 A
Max reverse current:			25 A

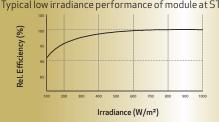
Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

TEMPERATURE RATINGS*

Nominal Module Operating Temperature: 44°C (±2°C) Temperature coefficient of P_{MAX}: -0.35 %/°C -0.27 %/°C Temperature coefficient of V_{oc}: Temperature coefficient of I 0.04 %/°C The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR

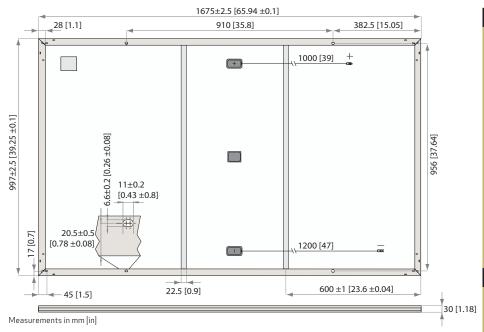
Typical low irradiance performance of module at STC:



25 A

TECHNICAL PROPERTIES: REC N-PEAK BLACK SERIES

Fig. 22: Panel dimensions: REC N-Peak Black Series



ELECTRICAL DATA @ STC	Proc	luct code*: R	ECxxxNP BI	ack	
Nominal Power - P _{MAX} (Wp)	305	310	315	320	325
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - V _{MPP} (V)	33.3	33.6	33.9	34.2	34.4
Nominal Power Current - I _{MPP} (A)	9.17	9.24	9.31	9.37	9.46
Open Circuit Voltage - V _{oc} (V)	39.3	39.7	40.0	40.3	40.7
Short Circuit Current - I _{SC} (A)	10.06	10.12	10.17	10.22	10.28
Panel Efficiency (%)	18.3	18.6	18.9	19.2	19.5

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of $P_{\text{MAX'}}V_{\text{Oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$ within one watt class. *Where xxx indicates the nominal power class ($P_{\text{MAX'}}V_{\text{oc}}\&l_{\text{Ig}}\pm3\%$

ELECTRICAL DATA @ NMOT	Product code*: RECxxxNP Black					
Nominal Power - P _{MAX} (Wp)	231	234	238	242	246	
Nominal Power Voltage - V _{MPP} (V)	31.1	31.4	31.7	32.0	32.2	
Nominal Power Current - I _{MPP} (A)	7.41	,	7.52	7.57	7.64	
Open Circuit Voltage - V _{oc} (V)	36.7	37.1	37.4	37.7	38.0	
Short Circuit Current - I _{SC} (A)	8.13	8.17	8.21	8.25	8.30	

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{Max}) at STC above.

WARRANTY

CERTIFICATIONS









IEC 61215, IEC 61730; UL 61730, MCS 005, IEC 62804. IEC 61701. IEC 62716. IEC 62782 ISO 9001: 2015, ISO 14001: 2004, OHSAS 18001: 2007



WARRANTI						
	Standard	REC	ProTrust			
Installed by an REC Certified Solar Professional	No	Yes	Yes			
System Size	Any	≤25 kW	25-500 kW			
Product Warranty (yrs)	20	25	25			
Power Warranty (yrs)	25	25	25			
Labor Warranty (yrs)	0	25	10			
Power in Year 1	98%	98%	98%			
Annual Degradation	0.5%	0.5%	0.5%			
Power in Year 25	86%	86%	86%			
See warranty documents for details. Some conditions apply.						

GENERAL DATA

Cell type: 120 half-cut mono c-Si n-type cells 6 strings of 20 cells in series Glass: 3.2 mm solar glass with anti-reflection surface treatment Backsheet: Highly reflective and resistant polymeric construction (black) Anodized aluminum (black) Frame: 3-part, 3 bypass diodes, IP67 rated Junction box: in accordance with IEC 62790 $4 \,\mathrm{mm^2}$ solar cable, $1.0 \,\mathrm{m} + 1.2 \,\mathrm{m}$ Cable: in accordance with EN 50618 Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors:

in accordance with IEC 62852 IP68 only when connected Made in Singapore Origin:

MECHANICAL DATA

1675 x 997 x 30 mm Dimensions: Area: 1.67 m² 18 kg Weight:

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Design load (+): snow	4666 Pa (475 kg/m²)*
Maximum test load (+):	7000 Pa (713 kg/m²)*
Design load (-): wind	2666 Pa (271 kg/m²)*
Maximum test load (-):	4000 Pa (407 kg/m²)*
Max series fuse rating:	25 A

*Calculated using a safety factor of 1.5 See installation manual for mounting instructions

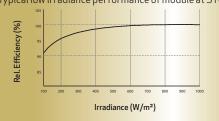
TEMPERATURE RATINGS*

Max reverse current:

44°C (±2°C) Nominal Module Operating Temperature: Temperature coefficient of P_{MAX}: -0.35 %/°C -0.27 %/°C Temperature coefficient of V_{oc}: Temperature coefficient of I 0.04 %/°C The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC:



Measurements in mm [in]

ELECTRICAL DATA @ STC	Product code*: RECxxxTP2SM72						
Nominal Power-P _{MAX} (Wp)	370	375	380	385	390	395	400
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{MPP}(V)$	39.8	40.1	40.3	40.5	40.7	40.9	41.1
Nominal Power Current - I _{MPP} (A)	9.30	9.36	9.43	9.51	9.58	9.66	9.73
Open Circuit Voltage - V _{OC} (V)	47.0	47.4	48.0	48.6	49.2	49.8	50.4
Short Circuit Current - I _{SC} (A)	10.02	10.04	10.05	10.07	10.08	10.09	10.10
Panel Efficiency (%)	18.4	18.7	18.9	19.2	19.4	19.7	20.0

 $Values at standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2, temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 and 1000 W/m^2 are the standard test conditions of the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 25 °C), based on a production spread with a tolerance 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2), temperature 1000 W/m^2 are the standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2). The standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m^2),$ values a standard restriction (s) from mass Artha, including to 00 kym, temperature 25 c, possed on a production spread with a top of P_{MAX} V_{oc} k_{Lg} ±3% within one wat class. At low irradiance of 200 W/m² at least 95% of the STC module efficiency will be achieved. *Where xxx indicates the nominal power class (P_{MAX}) at STC indicated above, and can be followed by the suffix XV for 1500 V rated modules.

ELECTRICAL DATA @ NMOT	Product code*: RECxxxTP2SM72						
Nominal Power - P _{MAX} (Wp)	276	280	283	287	290	295	298
Nominal Power Voltage - $V_{MPP}(V)$	37.1	37.3	37.5	37.7	37.9	38.1	38.3
Nominal Power Current - I_{MPP} (A)	7.44	7.49	7.54	7.60	7.66	7.73	7.78
Open Circuit Voltage - $V_{OC}(V)$	43.7	44.1	44.7	45.3	45.8	46.4	46.9
Short Circuit Current - $I_{SC}(A)$	8.02	8.03	8.04	8.06	8.06	8.07	8.08

Nominal module operating temperature (NMOT: air mass AM1.5, irradiance $800 \, \text{W/m}^2$, temperature 20°C , windspeed $1 \, \text{m/s}$). *Where xxx indicates the nominal power class (P_{Max}) at STC indicated above, and can be followed by the suffix XV for $1500 \, \text{V}$ rated modules.

20 year product warranty

See warranty conditions for further details.

25 year linear power output warranty Max.performancedegradation of 0.5% p.a. from 97.5% in year 1

WARRANTY CERTIFICATIONS











IEC 61215, IEC 61730 & IEC 62941: UL 61730, MCS 005 ISO 11925-2 (Class E), IEC 61701, IEC 62804, IEC 62716, ISO 9001: 2015, ISO 14001: 2015, OHSAS 18001: 2007

take way take-e-way WEEE-compliant recycling scheme

20.0% EFFICIENCY

YEAR PRODUCT WARRANTY

YEAR LINEAR POWER **OUTPUT WARRANTY**

GENERAL DATA

Cell type: 144 half-cut monocrystalline PERC cells 6 strings of 24 cells in series 3.2 mm solar glass with Glass:

anti-reflection surface treatment Highly resistant polymeric construction Backsheet:

Frame: Anodized aluminum Support bars: Anodized aluminum 3-part, 3 bypass diodes, IP67 rated Junction box:

n accordance with IEC 62790 4 mm² solar cable, 1.2 m + 1.2 m in accordance with EN 50618 Cable:

Stäubli MC4-Evo 2 PV-KBT4-EVO-2 /PV-KST4-EVO-2 (4 mm²) Connectors: in accordance with IEC 62852, IP68 only when connected

Tonglin TL-Cable 01S-F (4 mm²) in accordance with IEC 62852, IP68 only when connected

Origin: Made in Singapore

MAXIMUM RATINGS

Operational temperature: -40 ... +85°C 1000 V / 1500 V Maximum system voltage: 367 kg/m² (3600 Pa) Design load (+): snow 550 kg/m² (5400 Pa) Maximum test load (+): 163 kg/m² (1600 Pa) Design load (-): wind Maximum test load (-): 244 kg/m² (2400 Pa) Max series fuse rating: 25 A Max reverse current

> *Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

IPERATURE RATINGS

Nominal Module Operating Temperature: 44.6°C (±2°C) Temperature coefficient of P_{MAX} : -0.37 %/°C Temperature coefficient of V_{oc} : -0.28 %/°C Temperature coefficient of I_{sc}: 0.04 %/°C

The temperature coefficients stated are linear values

MECHANICAL DATA

Dimensions 2005 x 1001 x 30 mm 2.01 m² Area: Weight: 22kg Measurements in mm [in]

ELECTRICAL DATA @ STC	Product code*: RECxxxTP3SM 72					
Power Output-P _{MAX} (Wp)	380	385	390	395	400	405
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{MPP}(V)$	40.4	40.7	40.9	41.1	41.4	41.7
Nominal Power Current - I _{MPP} (A)	9.41	9.47	9.54	9.60	9.67	9.72
Open Circuit Voltage - V _{oc} (V)	46.9	47.2	47.6	47.9	48.2	48.6
Short Circuit Current-I _{SC} (A)	10.30	10.33	10.35	10.38	10.42	10.44
Panel Efficiency (%)	18.9	19.2	19.4	19.7	19.9	20.1

Values at standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{MAX} V_{CC}&1_{SC} ±3% within one watt class. At low irradiance of 200 W/m² at least 95% of the STC module efficiency will be achieved. "Where xxx indicates the nominal power class (P_{MAX}) at STC indicated above, and can be followed by the suffix XV for 1500 V rated modules.

ELECTRICAL DATA @ NMOT		Produc	uct code*: RECxxxTP3SM 72			
Power Output-P _{MAX} (Wp)	283	287	291	294	298	302
Nominal Power Voltage - $V_{MPP}(V)$	37.6	37.9	38.1	38.3	38.5	38.8
Nominal Power Current - I_{MPP} (A)	7.53	7.58	7.63	7.68	7.73	7.78
Open Circuit Voltage - $V_{OC}(V)$	43.7	44.0	44.3	44.6	44.9	45.3
Short Circuit Current- $I_{SC}(A)$	8.24	8.26	8.28	8.31	8.34	8.35

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{MXX}) at STC indicated above, and can be followed by the suffix XV for 1500 V rated modules.

WARRANTY

20 year product warranty

See warranty conditions for further details.

25 year linear power output warranty Max.performance degradation of 0.5% p.a. from 97.5% in year 1

IEC 61215:2016, IEC 61730:2016, UL 1703, UL 61730				
	IEC 62804	PID		
	IEC 61701	Salt Mist		
	IEC 62716	Ammonia Resistance		
	IEC 62782	Dynamic Mechanical Load		

ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007, IEC 62941



IEC 61215-2:2016

CERTIFICATIONS







Hailstone (35mm)



20.1% efficiency

20

YEAR PRODUCT WARRANTY

25

YEAR LINEAR POWER OUTPUT WARRANTY

GENERAL DATA

Cell type: 144 half-cut monocrystalline PERC cells 6 strings of 24 cells in series
Glass: 3.2 mm solar glass with anti-reflection surface treatment

Backsheet: Highly resistant polymeric construction
Frame: Anodized aluminum
Support bars: Anodized aluminum

Junction box: 3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790

Cable: 4 mm² solar cable, 1.2 m + 1.2 m in accordance with EN 50618

Connectors: Stäubli MC4-Evo 2
PV-KBT4-EVO-2/PV-KST4-EVO-2(4 mm²)
in accordance with IEC 62852, IP68 only when connected

Tonglin TL-CableO1S-F (4 mm²) in accordance with IEC 62852, IP68 only when connected

Origin: Made in Singapore

MAXIMUM RATINGS

Operational temperature: -40 ... +85°C

Maximum system voltage: 1000 V /1500 V

Design load (+): snow 367 kg/m² (3600 Pa)*
Maximum test load (+): 550 kg/m² (5400 Pa)*

Design load (-): wind 163 kg/m² (1600 Pa)*
Maximum test load (-): 244 kg/m² (2400 Pa)*

Max series fuse rating: 25 A

Max reverse current: 25 A

*Calculated using a safety factor of 1.5

*See installation manual for mounting instructions

The temperature coefficients stated are linear values

TEMPERATURE RATINGS

Nominal Module Operating Temperature: $44.6^{\circ}\text{C} \text{ ($\pm2^{\circ}\text{C}$)}$ Temperature coefficient of P_{MAX} : $-0.34 \, \%/^{\circ}\text{C}$ Temperature coefficient of V_{OC} : $-0.26 \, \%/^{\circ}\text{C}$ Temperature coefficient of I_{SC} : $0.04 \, \%/^{\circ}\text{C}$

MECHANICAL DATA

 Dimensions:
 2008 x 1001 x 30 mm

 Area:
 2.01 m²

 Weight:
 22.3 kg

ANNEX 1: INSTALLATIONS ON WATER PLATFORMS

The REC solar panels covered by this manual may be installed on water platform-type mounting systems (note that the certification testing of solar panels does not include testing on these types of systems). When installing REC solar panels on fixed position (e.g., anchored) water platforms, for example, floating pontoons, follow the instructions below specific to such applications. Failure to do so will invalidate the warranty.



NOTE

For all installations on water platforms, first advise REC before the start of installation in case of any site specific instructions or constraints.

INSTALLATION ENVIRONMENT

i) Installation site

- REC solar panels may only be installed on closed bodies of fresh water where water salinity does not exceed 25 mS/cm at 25°C (15 PSU). This specifically excludes mounting on sea and ocean applications.
- The maximum permitted wave height must not exceed 1 m from the crest to the trough of the wave.

ii) Floating platforms

When using a floating platform, follow the manufacturer's instructions regarding installation, maintenance, inspection and cleaning at all times.

iii) Minimum installation height

• The minimum installation height of REC solar panels on floating platform systems is 15 cm and is defined as the height between the water surface and the lowest edge/part of the panel during normal operation. This will help to shield the panel from direct water spray.

INSTALLATION INSTRUCTIONS

i) System installation

• All cables used for the installation must have sufficient length and slack to prevent damage due to water level changes and wave motions.



NOTE

Negative system grounding is required for REC solar panels installed on a floating platform.

ii) Mounting panels

- Installation of REC solar panels must be in accordance with the aforementioned standard mounting instructions.
- The junction box should be oriented as far as possible from the water surface according to system design and the junction box, cables and connectors must be protected from direct water splash.
- The installation must allow for sufficient spacing between individual panels, in order to avoid all contact as caused by the natural movement
 and flexing of the floating structure.

iii) Panel protection

- In areas with high avian activity, additional bird repelling devices may be installed as long as they do not adversely affect system performance, e.g., shading or to the local environment etc.
- If using lightning protection equipment on the floating installation, all relevant local regulations must be respected.

MAINTENANCE

Regularly inspect the installation to ensure all panels are securely mounted.



NOTE

For installations with high avian activity, system cleaning may be required at more frequent intervals to reduce shading of panels caused by bird defecation.

SAFETY

- Immediately disconnect the system if the installation or the floating platform exhibits deviation from standard operating conditions.
- In the event of the floating platform being submerged, disconnect the DC connection at the inverter immediately. Do not attempt to salvage panels when sunlight is present.

ANNEX 2: INSTALLATIONS USING MODULE LEVEL POWER ELECTRONICS

This section is applicable to all REC products referred to in this installation manual.

Module Level Power Electronics (MLPE) is the name given to the range of panel-level components that can be installed in PV system circuits installed on or in buildings to reduce shock hazard for emergency responders. MLPE devices can be supplied pre-installed by panel manufacturers or as a 'retro-fit' system made by third-party manufacturers.

MLPE devices may be used on REC solar panels where desirable or mandatory (note that the certification testing of solar panels does not include testing with MLPE devices). When installing an MLPE device on an REC solar panel, follow the instructions provided by the device manufacturer and the instructions specific for REC solar panels given below. Failure to follow the manufacturer and the REC instructions may invalidate the warranty.

INSTALLATION

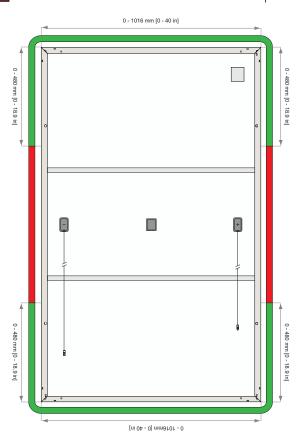
i) Installation

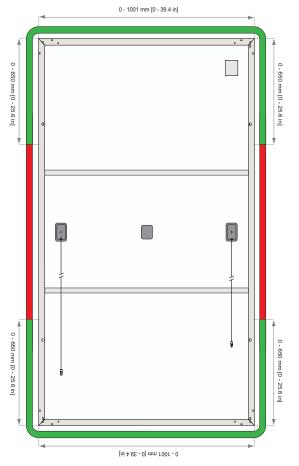
- MLPE devices are suitable for use wherever solar panels are suitable for installation. Observe any limitations set by the MLPE manufacturer. (e.g., minimum mounting gap between MLPE and rooftop).
- When attaching an MLPE device to a solar panel, it must be secured to the panel frame. Follow MLPE manufacturer instructions to ensure optimum mounting of MLPE device and prevent any slippage during operation.
- MLPE devices may also be attached to the mounting construction. In such cases, refer to the instructions provided by the manufacturer.
- Wherever possible, the installation of the MLPE device should not cover the product label on the rear of the panel.
- MLPE devices may only be installed on REC solar panels in the areas shown in the diagram below (fig. 25 & 26):

Fig. 25: REC 60-cell panels MLPE device installation zones

Installation of MLPE device in the green zone is permitted. Installation of MLPE device in the red zone is not permitted.







A CAUTION

- To avoid damage to the panel and to allow for thermal expansion, there must be a minimum gap of 0.1 in (2.5 mm) between the MLPE device and the panel backsheet.
- The mounting holes in the panel frame must not be used for the installation of MLPE devices.
- The drilling of extra holes in the frame is not permitted and will invalidate the panel warranty.

CONNECTION

- First ensure the installation of the MLPE device is secure and safe.
- Following the device manufacturer's instructions to connect the cables from the MLPE device to the solar panel correctly (usually positive to positive [+ to +] and negative to negative [- to -]).
- Connection to the next panel in the array should be done from the 'free' cables.

SAFFTY

• Immediately disconnect the device if there is a problem during installation.



EC Declaration of Conformity

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Issuer's name and address: REC SOLAR PTE. LTD.

20 Tuas South Avenue 14 SINGAPORE 637312

SINGAPORE

Product: Crystalline silicon terrestrial photovoltaic modules

Type designation: RECxxxTP2* REC TwinPeak 2* Series; RECxxxTP2\$ 72* REC TwinPeak 2\$ 72* Series;

RECxxxTP3* REC TwinPeak 3* Series; RECxxxTP3S 72* REC TwinPeak 3S 72* Series; RECxxxNP* REC N-Peak* Series; RECxxxAA* REC Alpha* Series; RECxxxAA 72* REC Alpha 72* Series;

*indicates type/name can include any of the suffixes: BLK, BLK2, Black, XV, Mono (M in product code), e.g., RECxxxTP2SM 72 XV; REC TwinPeak 2S Mono 72 XV.

The object of the declaration described above is in conformity with the relevant Union harmonisation legislation:

2014/35/EU

"Directive of the European Parliament and of the Council on the harmonisation of the laws of the Member States relating to the making available on the market of electrical equipment designed for use within certain voltage limits".

The technical documentation and full compliance with the standards listed below proves the conformity of the product with the requirements of the above-mentioned EC Directive and its conformity with the safety requirements of the EC Low-Voltage Directive 2014/35/EU.:

DIN EN 61215 (VDE 0126-31-1):2017-05; EN 61215-1:2016

DIN EN 61215 -1-1 (VDE 0126-31-1-1):2018-06; EN 61215-1-1:2016

DIN EN 61215-2 (VDE 0126-31-2/A1):2019-02; EN 61215-2:2017+AC:2017+AC:2018 DIN EN IEC 61730-1 (VDE 0126-30-1):2018-10; EN IEC 61730-1:2018+AC:2018 DIN EN IEC 61730-2 (VDE 0126-30-1):2018-10; EN IEC 61730-1:2018+AC:2018

IEC 61215-1:2016 IEC 61215-1-1:2016 IEC 61215-2:2016 IEC 61215-2:2016 IEC 61730-1:2016

Remark: The VDE Testing and Certification Institute, Merianstr. 28, 63069 Offenbach (Germany), has tested and certified the product(s) according to these standards.

Certificate No. 40046983

File Reference 5017538-3972-0001 / 275052

This declaration is issued under the sole responsibility of the manufacturer and loses its validity if the product is misused or modified without proper authorization from REC.

Wee Kay Hwa – Chief Operating Officer Singapore, September 01, 2020

www.recgroup.com

DOCUMENT HISTORY

Date	Revision	Reason
09.2017	A	First release of combined installation manual for all REC 60-cell solar panels
11.2017	В	Textual updates
06.2018	С	Addition of REC Twin Peak 2 Mono, updates to panel storage instructions, text updates to clamp positions
01.2019	D	Update to warranty conditions
08.2019	E	Updated Datasheets
01.2020	F	Updated Datasheets
06.2020	G	Updated Installation Manual Layout, removed REC Peak Energy Series, inclusion of REC N-Peak Series
09.2020	Н	Addition of REC TwinPeak 3 Mono Series and REC TwinPeak 3 Mono Black Series, minimum required torque for clamping
12.2020	I	Addition of 72-cell REC panels



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